



Tucson Electric Power

88 East Broadway Blvd., Post Office Box 711 D

2015 JAN 30 P 3: 34

Melissa Morales Regulatory Services Coordinator, Legal Services

Arizona Corporation Commission

1200 West Washington Street

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RE COMMISSION DÖCKET CONTROL

ORIGINAL

January 30, 2015

Arizona Corporation Commission DOCKETED

JAN 3 0 2015

DOCKETED BY

Re:

Docket Control

Phoenix, AZ 85007

Tucson Electric Power Company Docket No. E-01933A-14-0032

Application for Approval of Revised Rider R - 3 for Net Metered Customers

Tucson Electric Power Company ("TEP" or "Company") hereby submits a revised Rider R-3 Market Cost of Comparable Conventional Generation ("MCCCG") Calculation for approval by the Arizona Corporation Commission ("Commission"). Rider R-3 was last approved by the Commission in Decision No. 74396 (March 19, 2014) and sets the MCCCG to be used in conjunction with Rider-4 NM PRS, Net Metering for Certain Partial Requirements Serivces. TEP proposes to revise the MCCCG rate to update the anticipated avoided cost to be used for the Annual Credit for Excess Generation as defined in Rider-4 NM-PRS. A clean and redlined version of page 2 of the TEP Statement of Charges, which shows the rate, is attached.

The proposed MCCCG rate of \$0.0263530 per kWh *decreases* the MCCCG rate in Rider R-3, which will have the effect of decreasing the Credit for Excess Generation under the Company's Rider-4 NM-PRS. This credit is calculated and applied in the customer bill produced in October (September usage) or on a customer's "Final" bill.

TEP requests that the Commission approve the revised Rider R-3 to become effect on April 1, 2015. If you have any questions, please contact me at (520) 884-3680.

Sincerely,

Melissa Morales

cc: Steve Olea, Director, Utilities Division Barbara Keene, Utilities Division



Tucson Electric Power Company

Fifth Revised Sheet No.:	801-1
Superseding Third Substitute	Fourth Revised Sheet No.:
	801-1

TEP STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	\$0.006820 per kWh	Pending	Pending
Rider R-2 – Demand Side Management Surcharge (DSMS)			
RESIDENTIAL:	\$0.002311 per kWh	1	74005
NON-RESIDENTIAL:	2.466%	January 6, 2015	74885
FREEPORT-MCMORAN COPPER AND GOLD (25 MW and above):	Exempt		
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.0263530 per kWh	Pending	Pending
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™) Solar Block Energy Rate for Residential Lifeline Discount, Rate R-06-01 Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13 Solar Block Energy Rate for Municipal Service, Rate PS-40	\$0.050198 per kWh \$0.050324 per kWh \$0.048475 per kWh \$0.049371 per kWh \$0.049086 per kWh	February 1, 2011	71835 ¹
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™) Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for Small General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13	\$0.053463 per kWh \$0.053274 per kWh \$0.053227 per kWh	July 1, 2013	73912
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Monthly Cap For Residential Customers: For Small General Service Customers: For Large General Service Customers: For Large Light & Power Customers: For Lighting Customers:	\$0.008000 per kWh Monthly Cap \$ 3.76 per month \$ 100.00 per month \$1,015.00 per month \$8,000.00 per month \$ 100.00 per month	January 1, 2015	74884

¹The Rider R-5 approved by Decision No. 71835 is closed for new enrollment as of July 1, 2013

Filed By:

Kentton C. Grant

Title:

Vice President of Finance and Rates

District:

Entire Electric Service Area

Rate:

Statement of Charges July 1, 2013

Effective:

Decision No.:

73912



Tucson	Electric	Power	Com	pany
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Third Substitute Fourth Fifth Revised Sheet No.: 801-1-
Superseding Third Substitute Fourth Revised Sheet No.:
801-1

TEP STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	\$0. <u>006820</u> 005000 per kWh	May 1, 2014 – September 30, 2014 October 1, 2014Pending	74439 <u>Pending</u>
Rider R-2 – Demand Side Management Surcharge (DSMS)			
RESIDENTIAL:	\$0.002311 per kWh	1	74005
NON-RESIDENTIAL:	2.466%	January 6, 2015	74885
FREEPORT-MCMORAN COPPER AND GOLD (25 MW and above):	Exempt		
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0. <u>02635340</u> 026660 per kWh	April 1, 2014Pending	74396Pending
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™)			
Solar Block Energy Rate for Residential Lifeline Discount, Rate R-06-01 Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13 Solar Block Energy Rate for Municipal Service, Rate PS-40	\$0.050198 per kWh \$0.050324 per kWh \$0.048475 per kWh \$0.049371 per kWh \$0.049086 per kWh	February 1, 2011	71835¹
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™)			
Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for Small General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13	\$0.053463 per kWh \$0.053274 per kWh \$0.053227 per kWh	July 1, 2013	73912
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery	\$0.008000 per kWh		
Monthly Cap For Residential Customers: For Small General Service Customers: For Large General Service Customers: For Large Light & Power Customers: For Lighting Customers:	Monthly Cap \$ 3.76 per month \$ 100.00 per month \$1,015.00 per month \$8,000.00 per month \$ 100.00 per month	January 1, 2015	74884

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